CIRCE is energy **31** YEARS OF R&D&I SERVICE TO COMPANIES, THE SOCIETY AND THE ENVIRONMENT



To improve the competitiveness of companies by generating and transferring technology through marketoriented R&D&I and training activities in the field of sustainability and resource efficiency, energy networks and renewable energies.

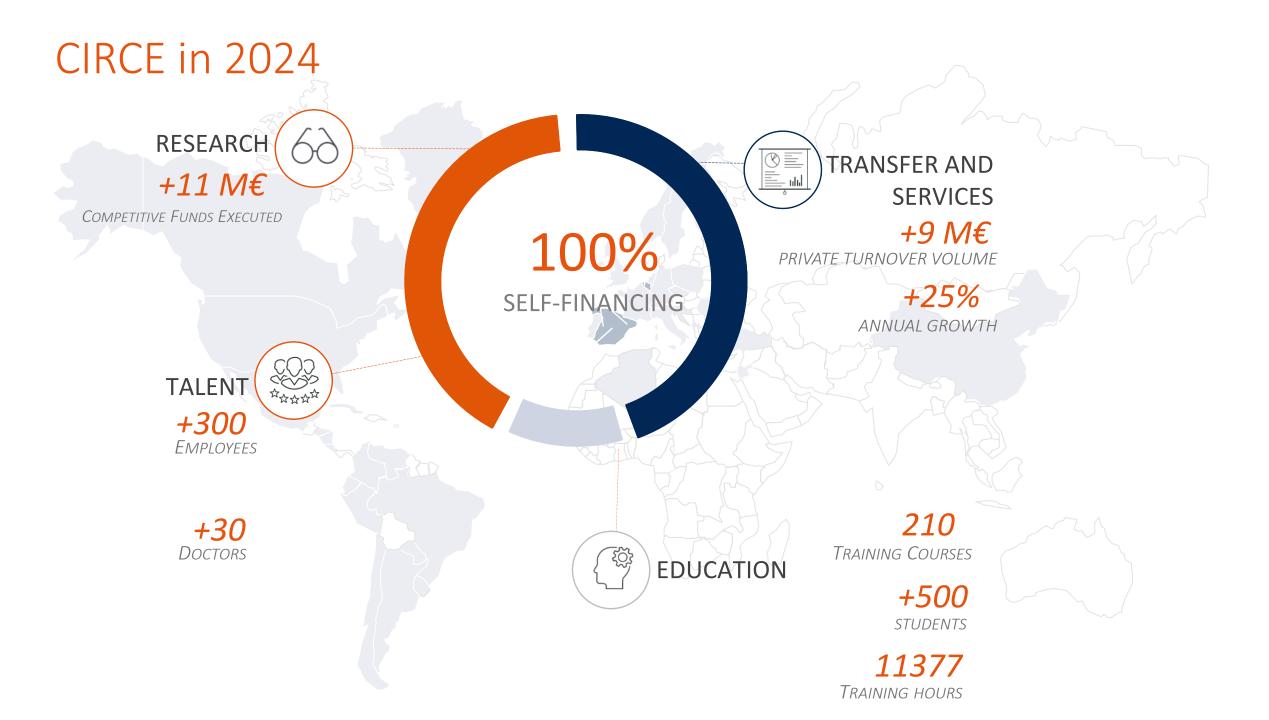


We are a technology centre funded in 1993, seeking to provide innovative solutions for a **SUSTAINABLE DEVELOPMENT**.

Our research centre consists of a highly qualified and multidisciplinary team, composed by **more than 300 professionals**.

We work towards improving the competitiveness of enterprises through **generation of technology transfer** by means of R+D activities and marketoriented training within the field of resource sustainability and effectiveness, energy grids and renewable energies.

CIRCE's purpose is to anticipate and transfer technological solutions for their sustainability and competitiveness.



Activity lines INNOVATION FOR THE INDUSTRIAL SECTOR













06 CIRCULAR ECONOMY AND SUSTAINABILITY

EFFICIENT USE OF THE RESOURCES

WASTE & EMMISSIONS REDUCTION

SUSTAINABLE ECONOMY

ENVIRONMENTAL, ECONOMIC AND SOCIAL IMPACT ANALYSIS

01 RENEWABLE ENERGY

WIND SOLAR

BIOMASS

RENEWABLE ENERGY INTEGRATION IN GRID 02 FUTURE ELECTRIC GRIDS ELECTRIC NETWORKS ICTs SMART GRIDS

POWER ELECTRONICS & ENERGY STORAGE 03

SMART MOBILITY

ELECTRIC VEHICLE SUSTAINABLE MOBILITY 04 INDUSTRY 4.0

COMBUSTION ICTs

MONITORING

ENERGY EFFICIENCY

05

INDUSTRIAL ENERGY EFFICIENCY

SUSTAINABLE CONSTRUCTION

SOCIAL ENERGY RESPONSIBILITY

Research LEADERS IN APPLIED COLLABORATIVE R&D

74 Horizon 2020 projects
> 22 coordinated
31 Horizon Europe projects
> 7 coordinated

+50% success ratio in the Project proposals completely elaborated by CIRCE

Participation in other European programs

> Interreg SUDOE
 > Erasmus+
 > Art. 185 EMPIR
 Participation in national calls
 > Cervera Centros Tecnológicos
 > Convocatorias CDTI

+100 million €

for our partners in the European projects CIRCE coordinates







CHAdeMO V2G charger INCIT EV PROJECT

ANTONIO M. MUÑOZ-GÓMEZ- amimunoz@fcirce.es 15/10/2024 · ONLINE

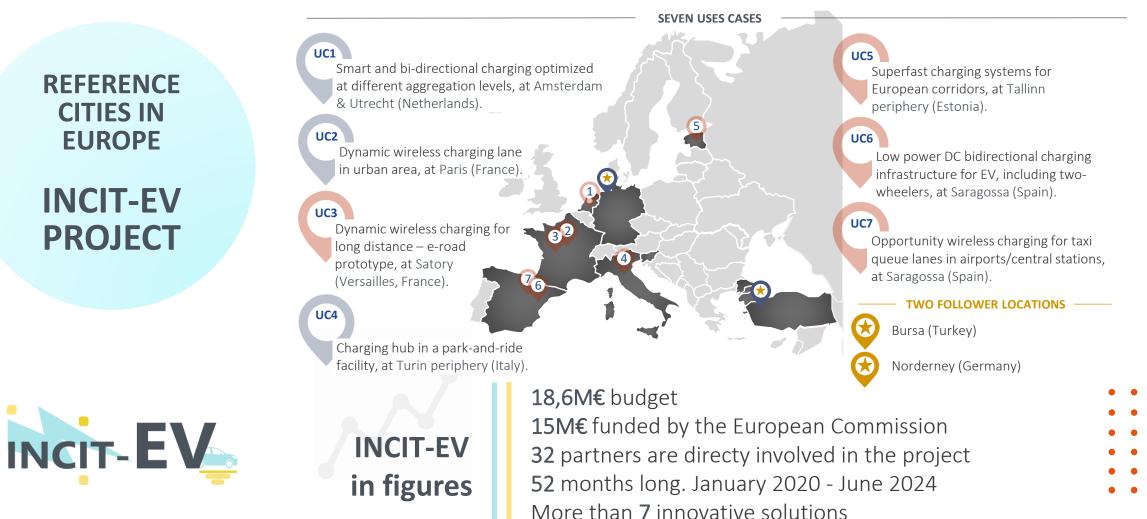


INCIT EV





INCIT-EV is a European project **led by CIRCE** in which **electric vehicle charging technologies** are developed and validated in **five European countries**, thus improving the user's perception of electric mobility.







CIRCE coordinates the INCIT-EV project, to improve the experience of electric vehicle (EV) driving with a consortium of **33 partners from 8 countries**





Use cases deployment and demonstration Summary



UC-6 "Low power DC bidirectional charging infrastructure for EV, including two-wheelers"





CIRCE V2G EV charger with CHaDeMO and CSS2.



IDNEO designed a light electric vehicle rack.

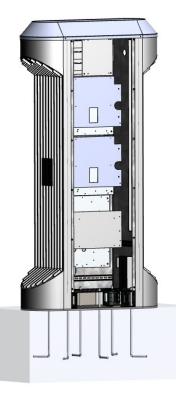


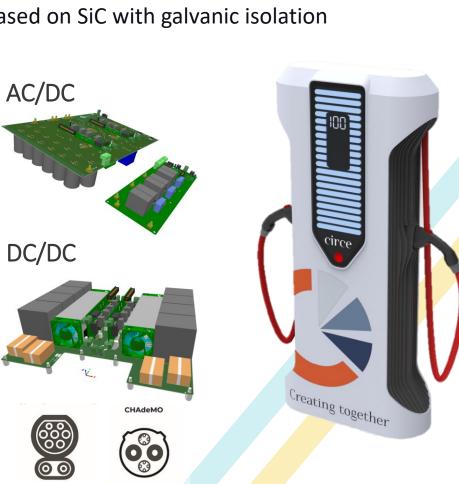


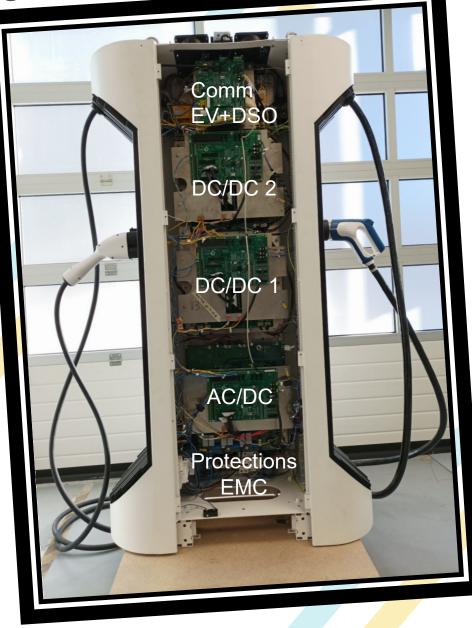
Low Power DC Bidirectional Charging in Zaragoza 25kW CHAdeMO + CCS Charging Station.

25 kW V2G charging station:

- 25-kW bidirectional charger
- CHAdeMO & CCS
- Power electronic based on SiC with galvanic isolation





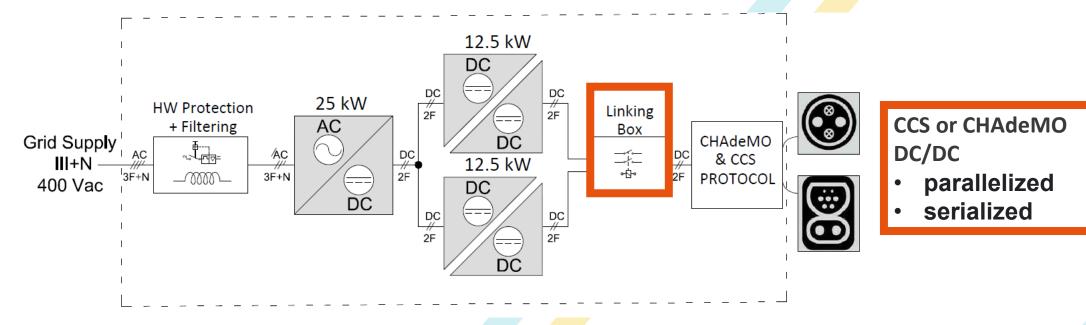




Low Power DC Bidirectional Charging in Zaragoza 25kW CHAdeMO + CCS Charging Station.



The charging station is internally divided into a 25 kW AC/DC and two 12.5 kW DC/DC converters to provide a modular, scalable, and cost-effective proposal.



Benefits:

- During charging protocol handshaking, the output can be configured as 1000Vdc with half-current (25kW)
 500Vdc with full-current (25kW)
- Full power at **25kW** reached at 800Vdc or at 400Vdc without component oversizing.

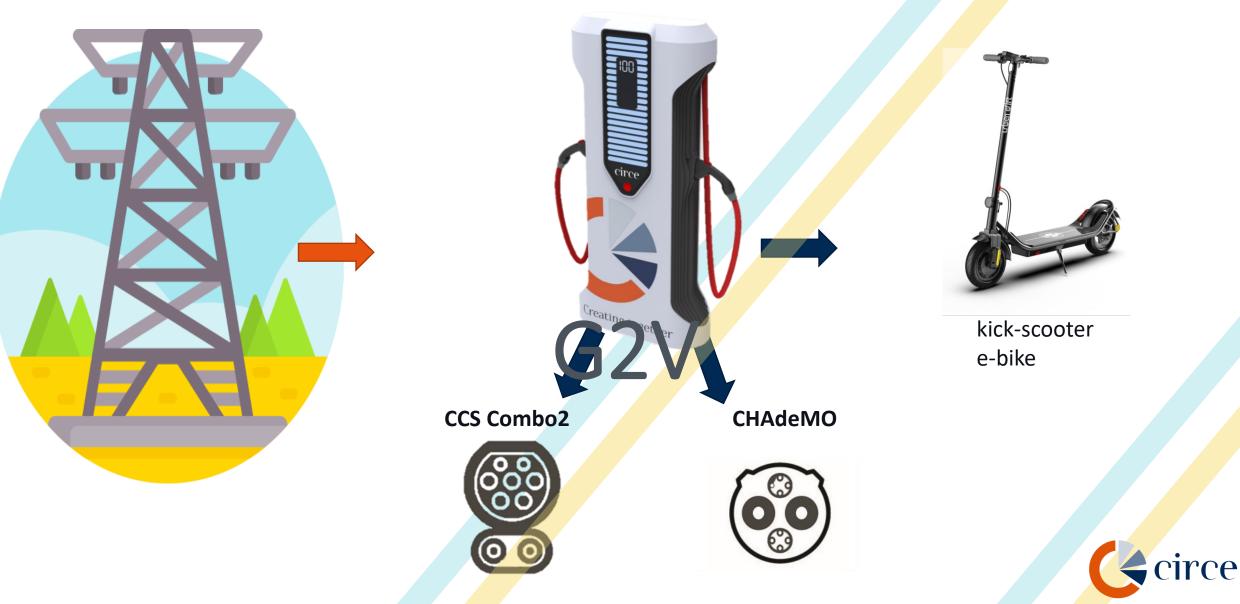




Use cases deployment and demonstration in areas.

Tests







Use cases deployment and demostration in areas.

Tests









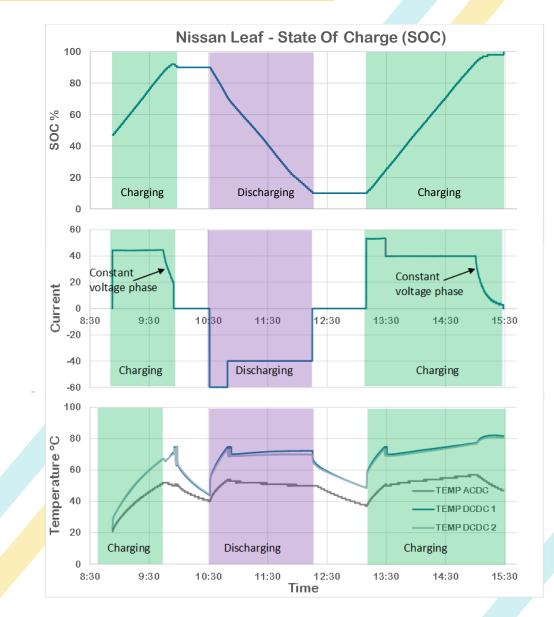
Low Power DC Bidirectional Charging in Zaragoza 25kW CHAdeMO + CCS Charging Station.



EV tested – Nisan leaf



V2B services during working hours test



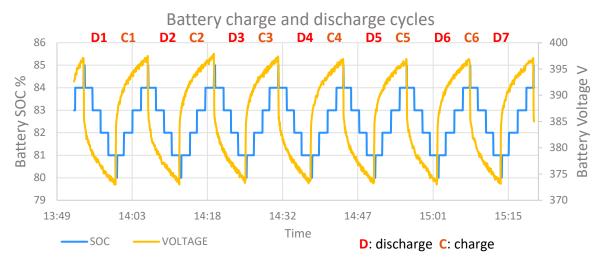
circe



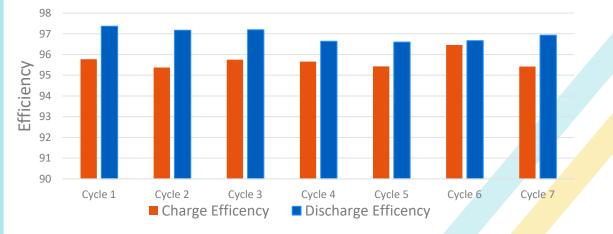
WP 7 – UC6 Low Power DC Bidirectional Charging in Zaragoza 25kW CHAdeMO + CCS Charging Station.



V2G Efficiency on constant current phase



EVCS efficiency



Average efficiency

Charging (2 stages AC/DC + DC/DC) 95.69%

Discharging (2 stages AC/DC + DC/DC) 96.94%

Nissan e-nv200 battery (80 to 85% SOC) 95.88%

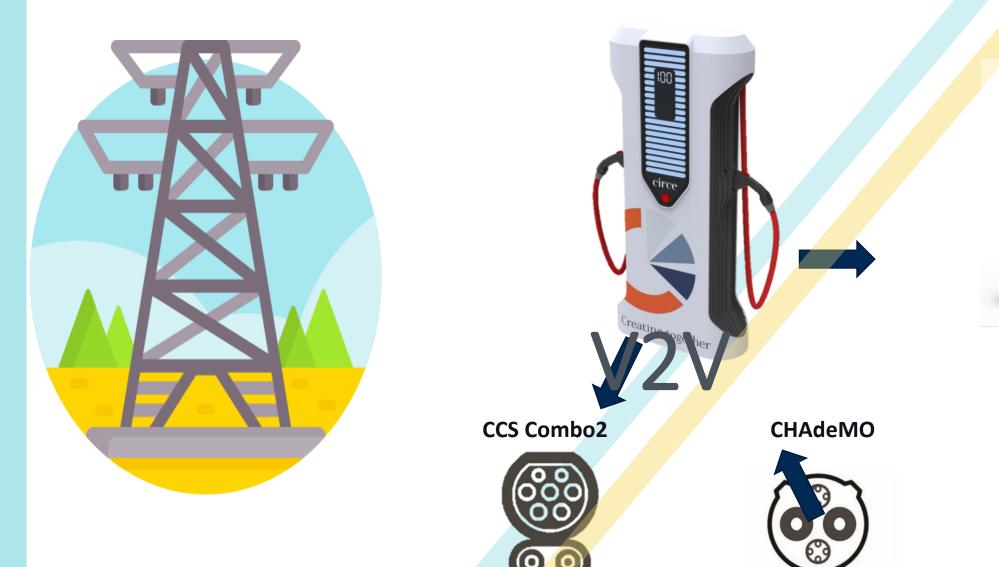
Consequently, the complete V2G process, including the AC/DC and DC/DC stages, the batteries, and the losses on cables and connectors between the EV and EVCS, was **88.94%**.

CHAdeMO



WP07 Use cases deployment and demostration in areas. Task 7.4: UC6 - Tests





Ccirce

kick-scooter

e-bike



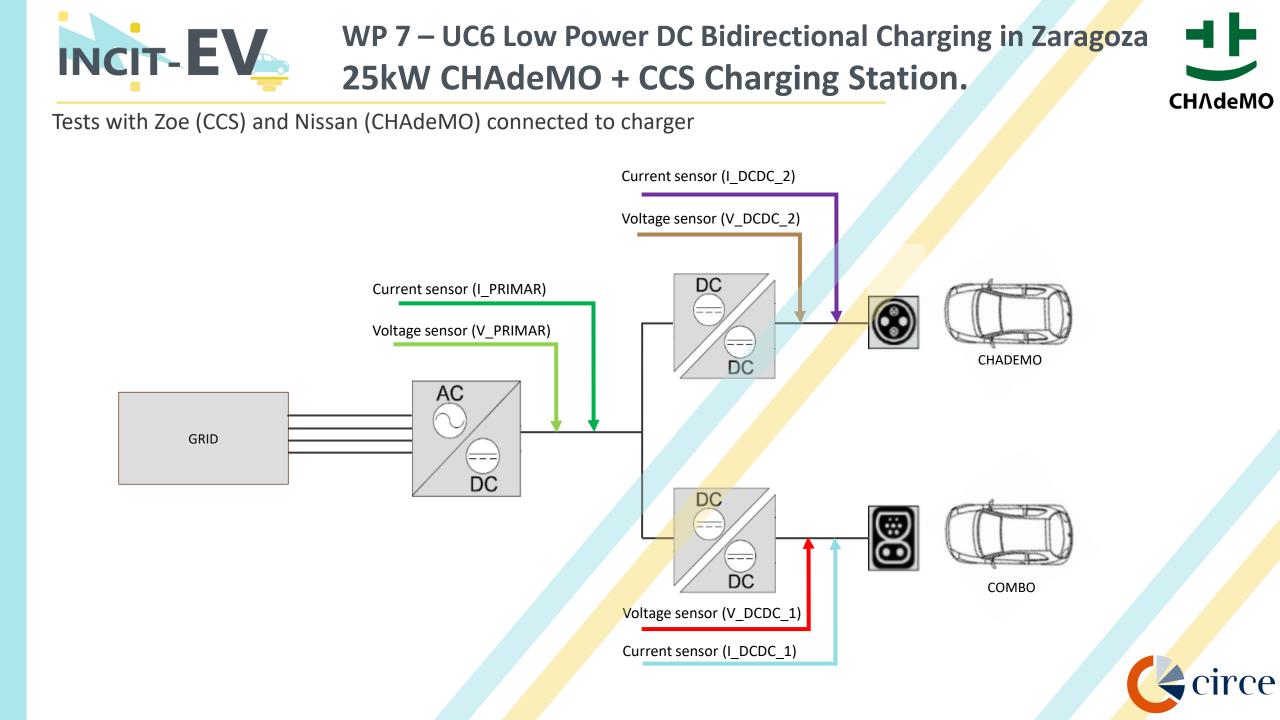
CHAdeMO + CCS V2G EV Charging Station.



V2V test with a CHAdeMO and CCS electric vehicle conducted at UC6 site.





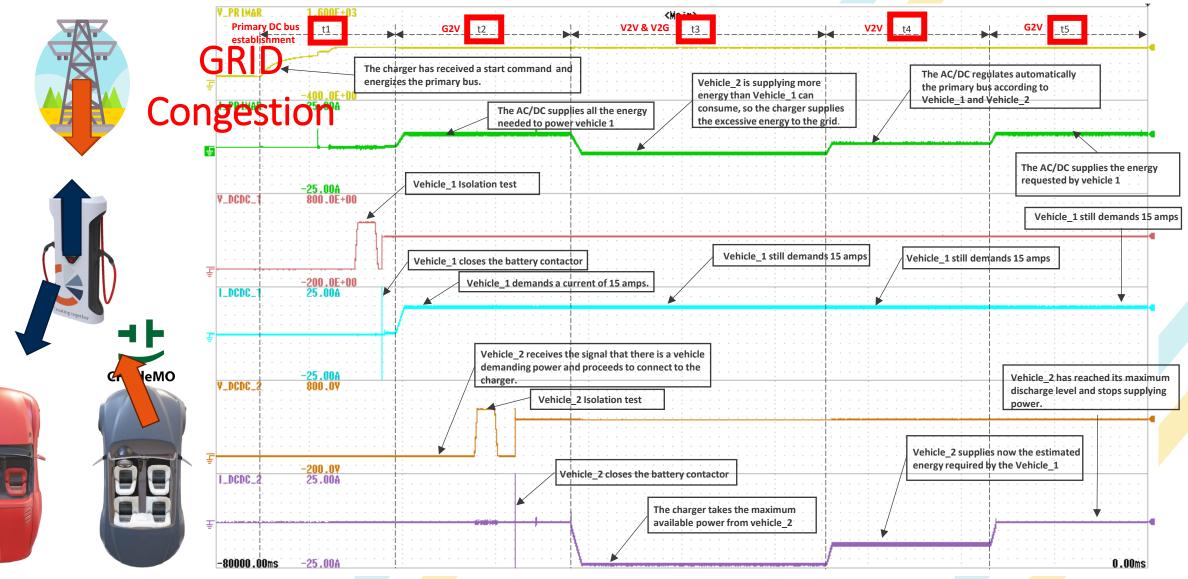




CHAdeMO + CCS V2G EV Charging Station.

CHAdeMO

Tests with Zoe (CCS) and Nissan Leaf (CHAdeMO) connected to charger

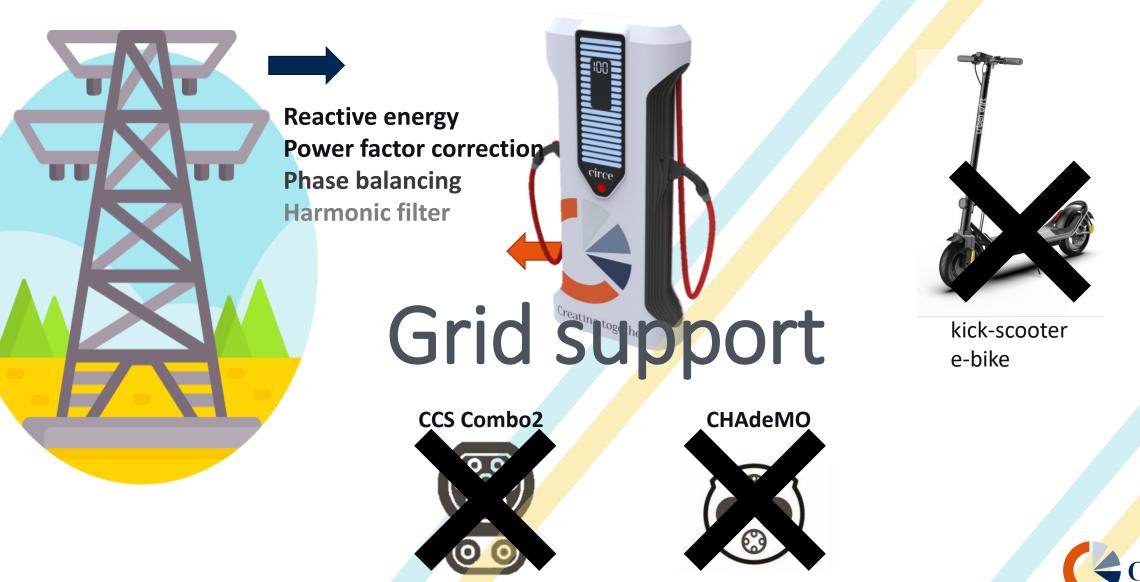




WP07 Use cases deployment and demostration in areas. Task 7.4: UC6 - Tests



rce





Business models



Services	Mode
1. Optimized charging & discharging based on ToU tariff	V2B
2. Peak shaving	V2B
3. Optimized charging & discharging based on dynamic tariff	V2B
4. Self-consumption of locally-produced electricity	V2B
5. Redispatch	V2B
6. In-Fleet Energy Transfer	V2V
7. Island mode	V2B
8. Vehicle-to-vehicle emergency charger	V2V
9. Power provision to end user's devices	V2L
10. Intraday Market trading	V2G
11. Frequency regulation	V2G

• • •





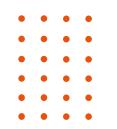
•<

CHAdeMO V2G charger for grid support functionalities INSULAE PROJECT



JAVIER BALLESTÍN FUERTES – jballestin@fcirce.es 15/10/2024 · ONLINE





INSULAE PROJECT

Objectives of the project

The main goal of INSULAE is to foster the **deployment of innovative solutions aiming to the EU islands decarbonization** by developing and demonstrating at three Lighthouse Islands a set of interventions linked to seven replicable use cases, whose results will **validate an Investment Planning Tool** that will be then demonstrated at four Follower Islands for the development of four associated Action Plans.





Maximizing the impact of innovative energy approaches in the EU islands

Electrification of the islands' transport looking to grid frequency and voltage regulation

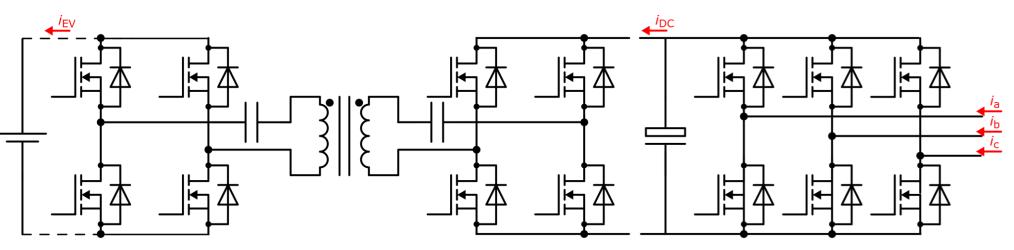
The current charging infrastructure will be upgraded with four 10 kW V2G, two 50 kW quick chargers and one fully SiC 50 kW fast charger, all of them integrating new functionalities for frequency support and voltage regulation. A control system will be developed to manage all the charging infrastructure in an integrated way.

- • •

50-kW CHAdeMO V2G charger design



Charger topology



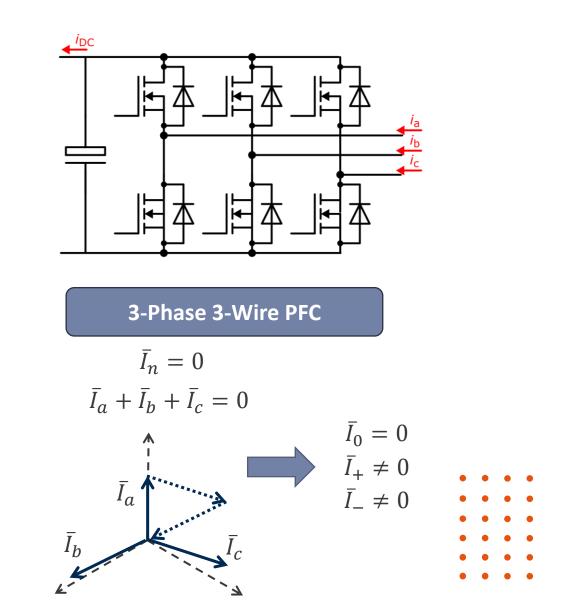


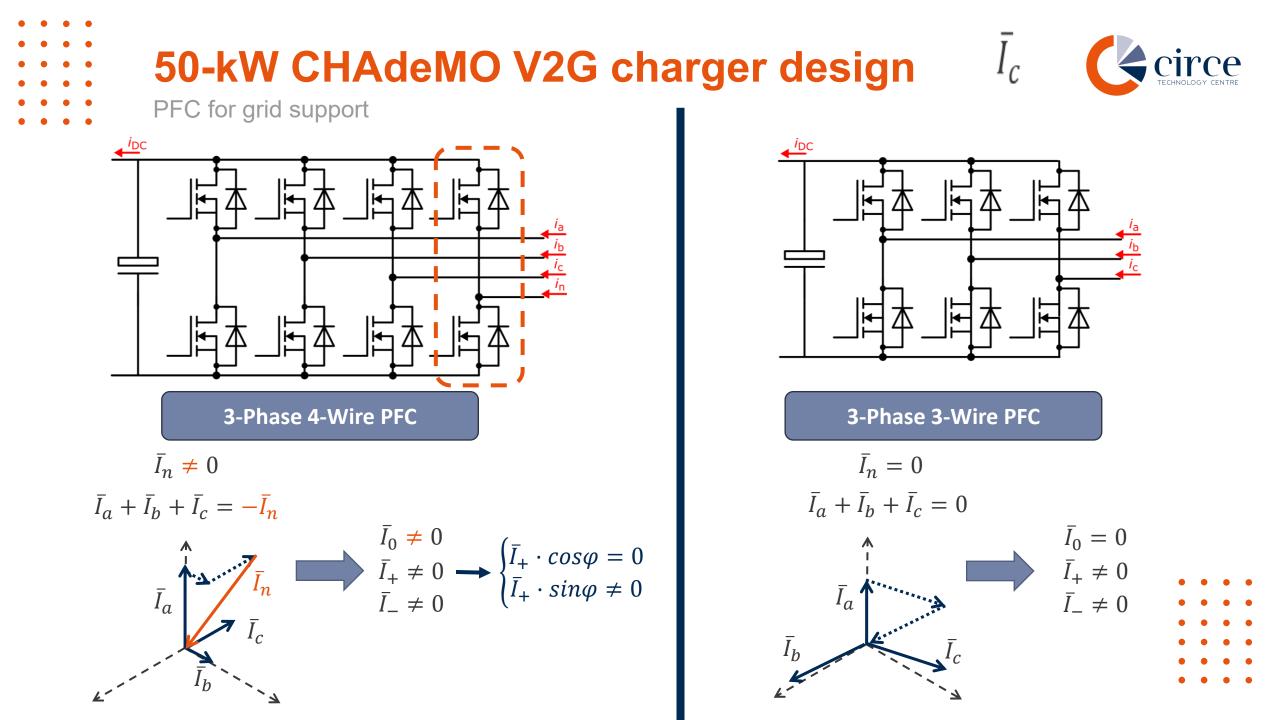


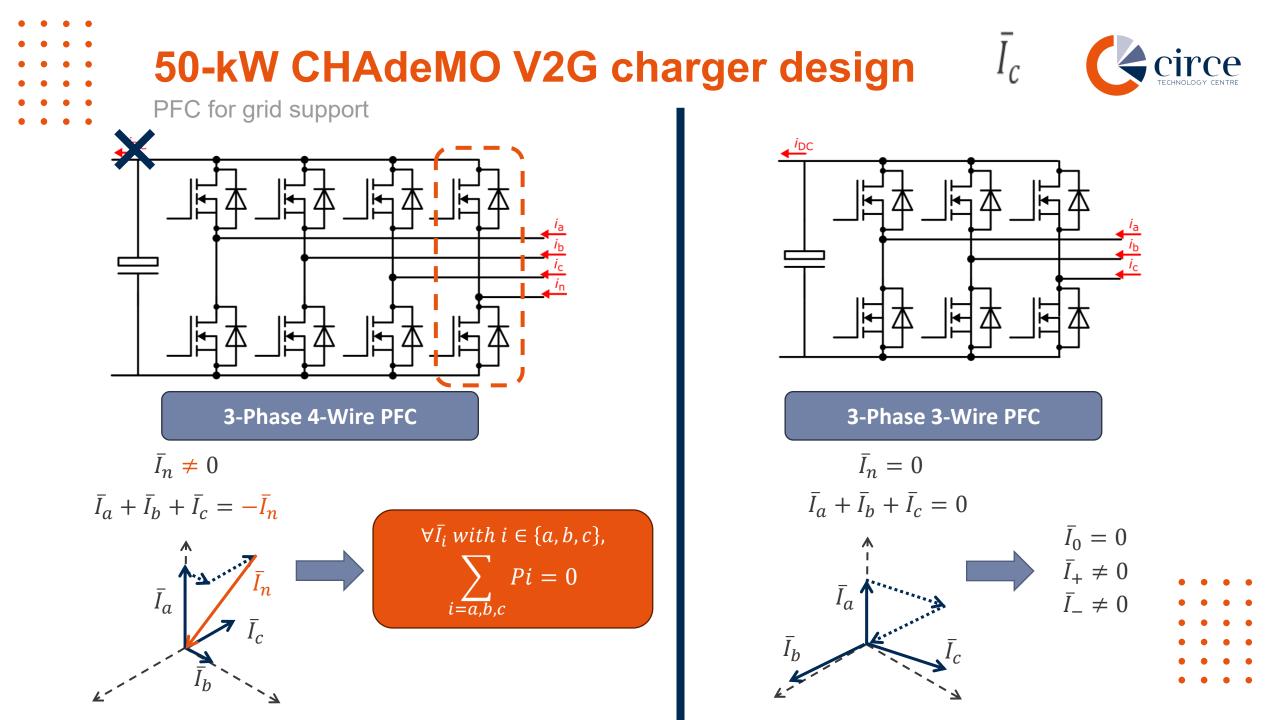
50-kW CHAdeMO V2G charger design



PFC for grid support

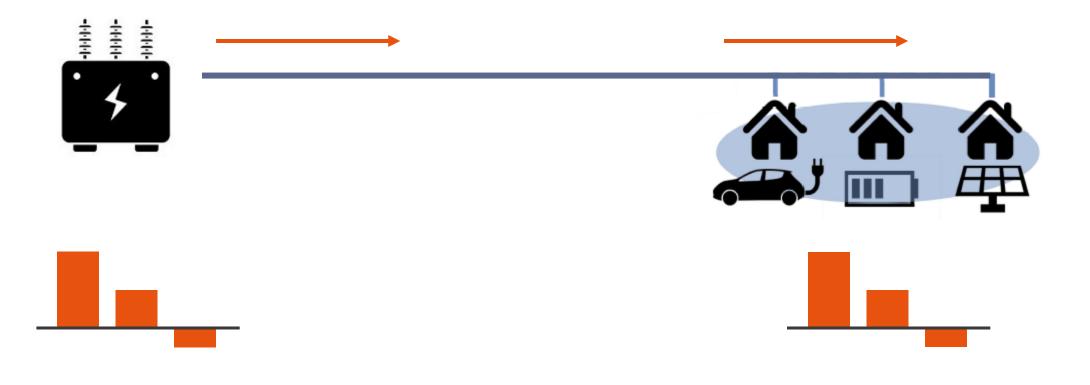




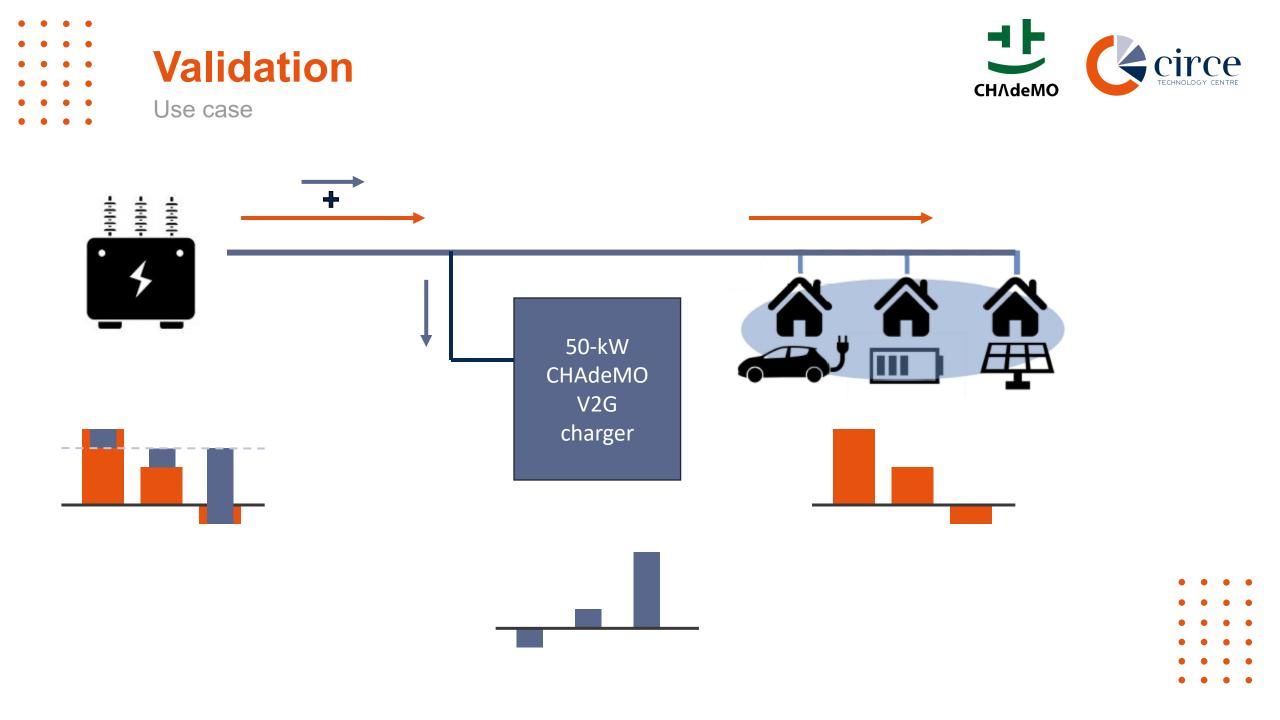








- • •
- • •
- • •
- • •
- • •
- • •





Validation

Use case



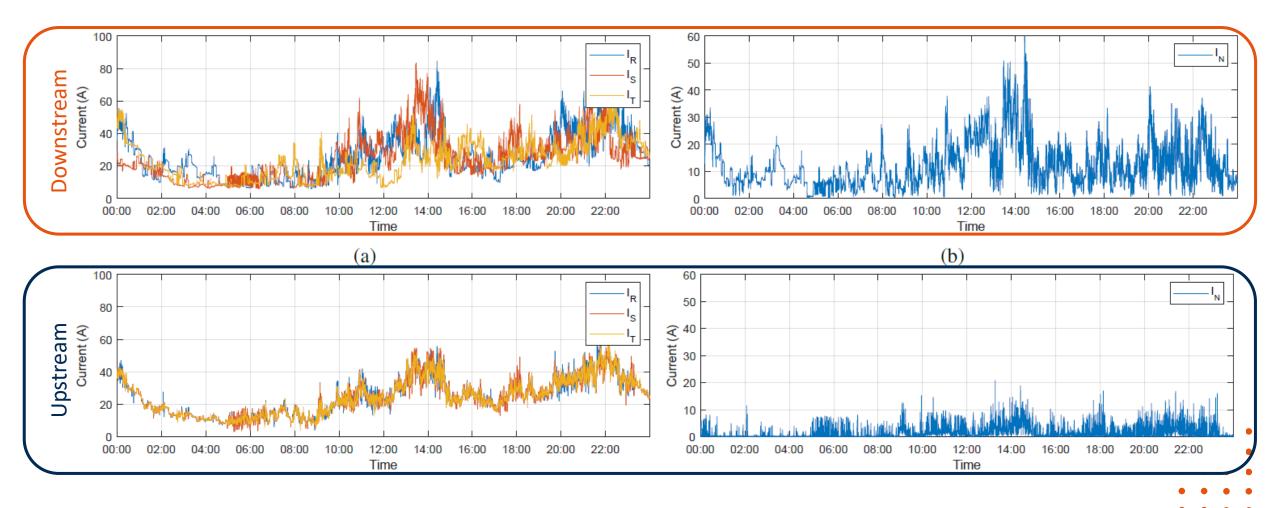


Data analyzed every 2 seconds for 4 weeks:

- Voltage at PCC
- Downstream
 - Current
 - Active power •
 - Reactive power •
- V2G charger •
 - Current •
 - Active power •
 - Reactive power ٠

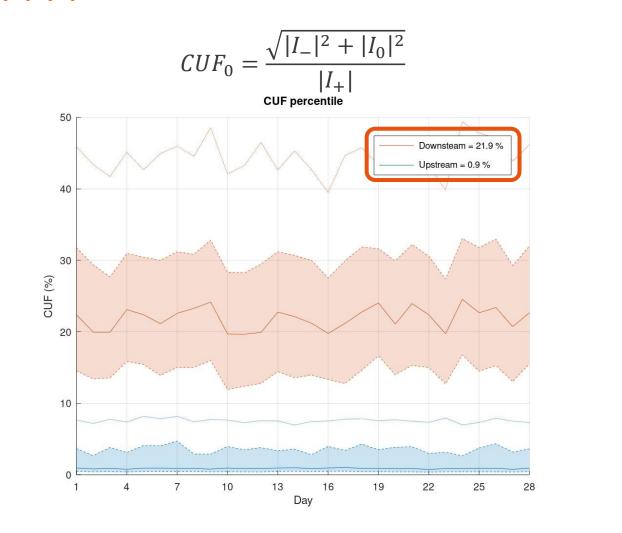
Validation Results





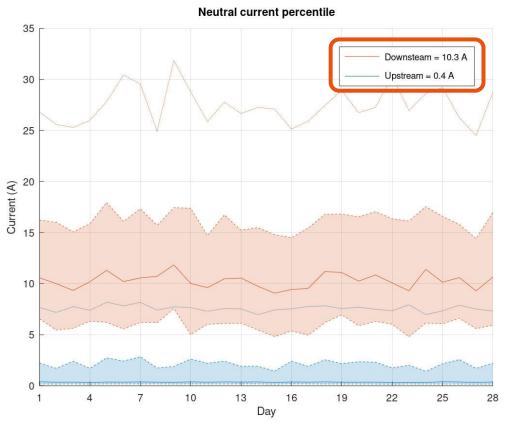
Validation

Results





 $|\overline{I_N}| = |\overline{I_a} + \overline{I_b} + \overline{I_c}|$



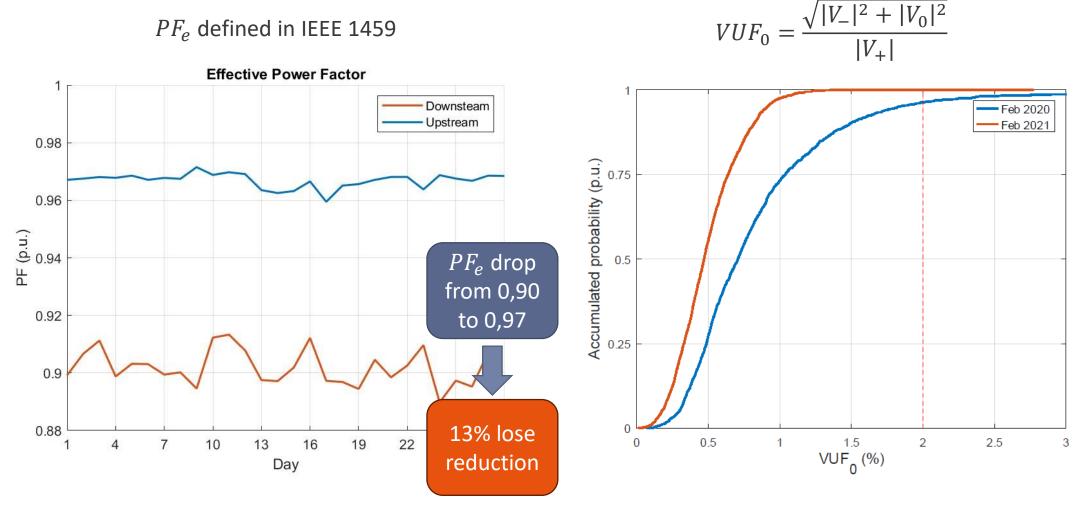
J. Ballestín-Fuertes, J. F. Sanz-Osorio, J. Muñoz-Cruzado-Alba, E. L. Puyal, J. Leiva and J. R. Rivero, "Four-Legs D-STATCOM for Current Balancing in Low-Voltage Distribution Grids," in IEEE Access, vol. 10, pp. 779-788, 2022, doi: 10.1109/ACCESS.2021.3138827.



Validation

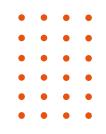
Results

PF_e defined in IEEE 1459





J. Ballestín-Fuertes, J. F. Sanz-Osorio, J. Muñoz-Cruzado-Alba, E. L. Puyal, J. Leiva and J. R. Rivero, "Four-Legs D-STATCOM for Current Balancing in Low-Voltage Distribution Grids," in IEEE Access, vol. 10, pp. 779-788, 2022, doi: 10.1109/ACCESS.2021.3138827.



Conclusion



- The benefits of implementing **phase balancing have been demonstrated** in a low voltage distribution network.
- The changes required to apply this technique in an EV charger are reduced and have low impact on the cost of the charger.
- This solution can be **easily applied to private parking** or company parking spaces due to the limited scope of the solution.
- More research and regulation to apply it to public chargers is required. The effects of a massive implementation of these techniques on the network should be studied and regulated to ensure the grid stability.

Antonio Miguel Muñoz, MSc Electric Mobility Team Leader

amimunoz@fcirce.es

www.linkedin.com/in/antoniomiguelmunozgomez





Thank you for your attention

Javier Ballestin Fuertes, Phd **Power Electronics Researcher** jballestin@fcirce.es

www.linkedin.com/in/javierballestinfuertes





• • • •

•

- • •
- • •
- • •
- • •
- • •

•	•	•	•	•	•	
•	•	•	•	•	•	

- • • •





• • •

