Commercially Viable V2X Mark Potter, CTO

Driving on Sunshine®



Corporation

• VEOLIA Bristol Airport

J.P.Morgan NHS

Clients include: **Silverstone**



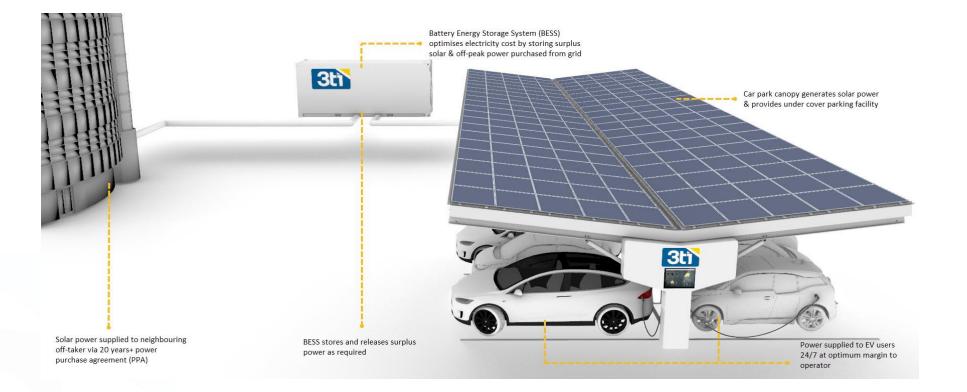






3ti - the solar car park company

Three Technology Infrastructure – Solar, Storage and EV Charging





JPMORGAN Chase & Co.





3ti.co.uk

Papilio3 – the pop-up mini solar car park & EV charging hub





12x 22 kW charge points



Blend solar & grid energy



Integrated LED lighting

Waterproof shelter



Boost existing grid connection

£

CCTV fitted on each end



Made from recycled containers

s ({

Remote monitoring



Deployed in < 1 day



Avoid peak power use

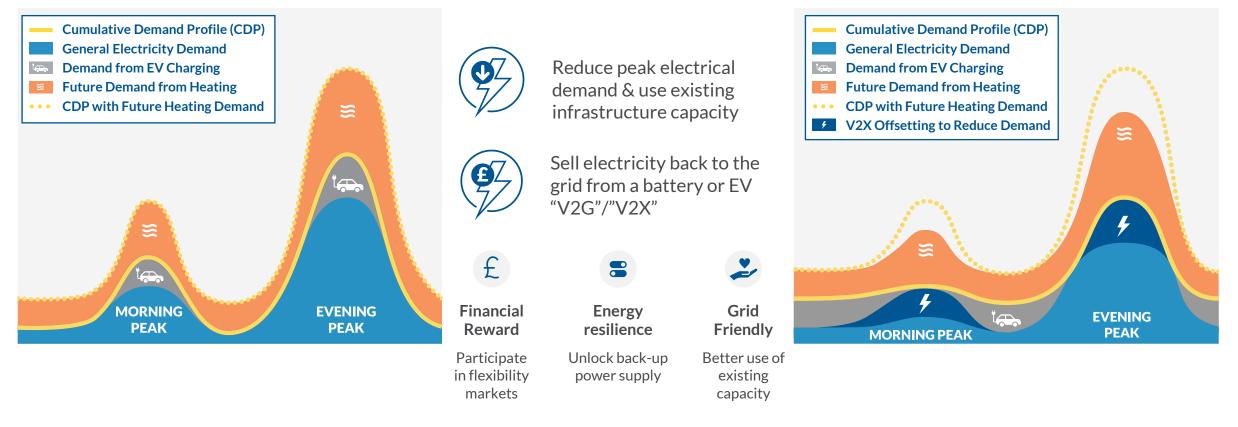






V2X & Flexibility

Extra demand from EVs and Heating





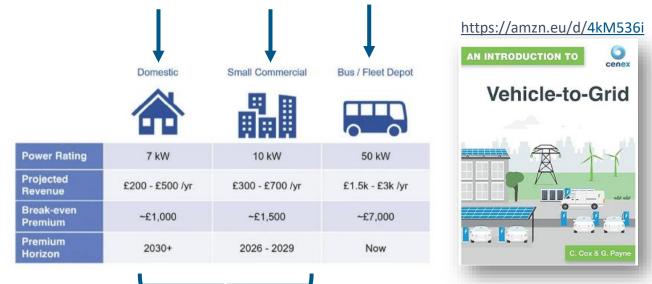


Flexible demand & V2X from EVs

V2X Commercial Viability

- Cost & availability of charge points
- Infrastructure requirements
- EV technical capability
- Use cases, dwell time and power
- EV market saturation
- Regulatory framework
- Electricity tariff
- Flexibility markets
- Cost-benefit, battery considerations
- User participation
- User incentivisation

- High cost of infrastructure
- Market maturity & saturation

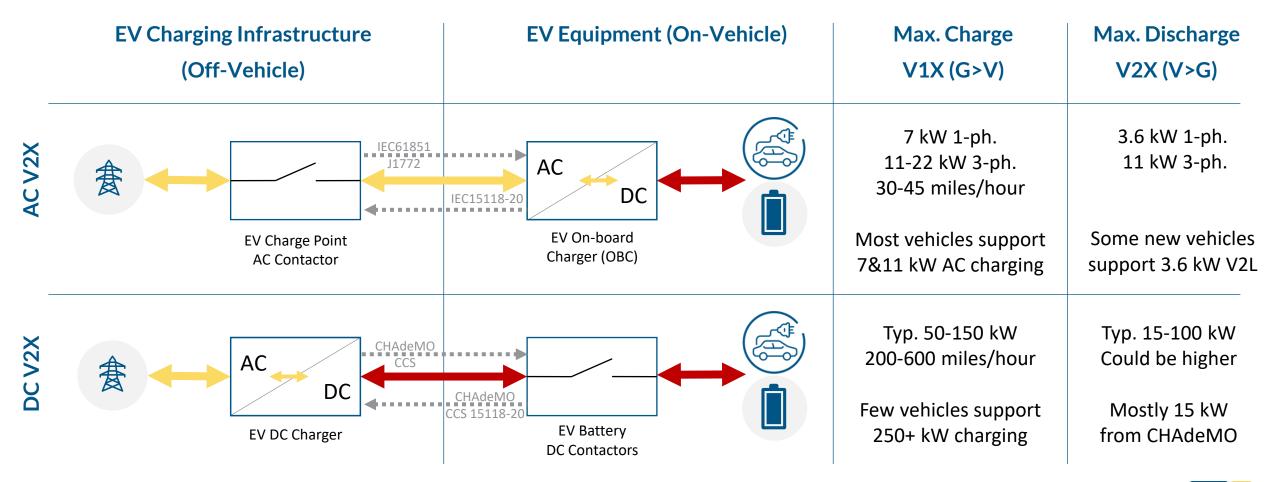


Lower infrastructure cost will accelerate this timing – it's not <u>if</u>, it's <u>when</u>





The grid is always AC - the difference is <u>where</u> battery DC becomes grid AC





AC vs DC V2X: Primary Use Cases

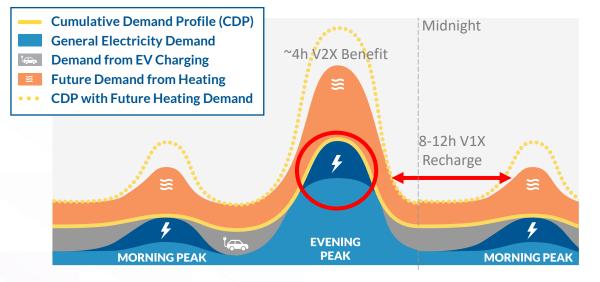
3.6 kW

7 kW

x many x 8-12 hr

AC V2X: Domestic / Long Dwell:

- A little power from a lot of vehicles:
- Long recharge opportunity:

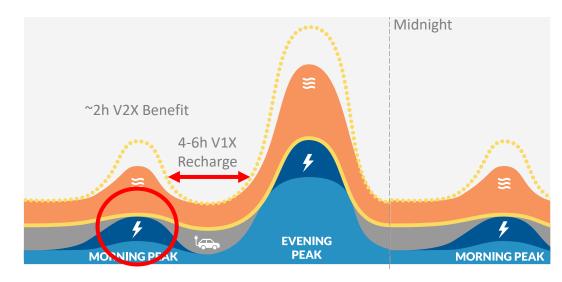


- Smart V1X charging using low-cost off-peak electricity
- Charge point normally used 1-2 times per week

DC V2X: Workplace and Destination / Medium Dwell, typically:

- More power from fewer vehicles: 15 kW x few
- Shorter recharge opportunity:

30 kW x 4-6 hr



- Smart V1X charging using daytime solar energy
- Charge point used 5-10 times per week

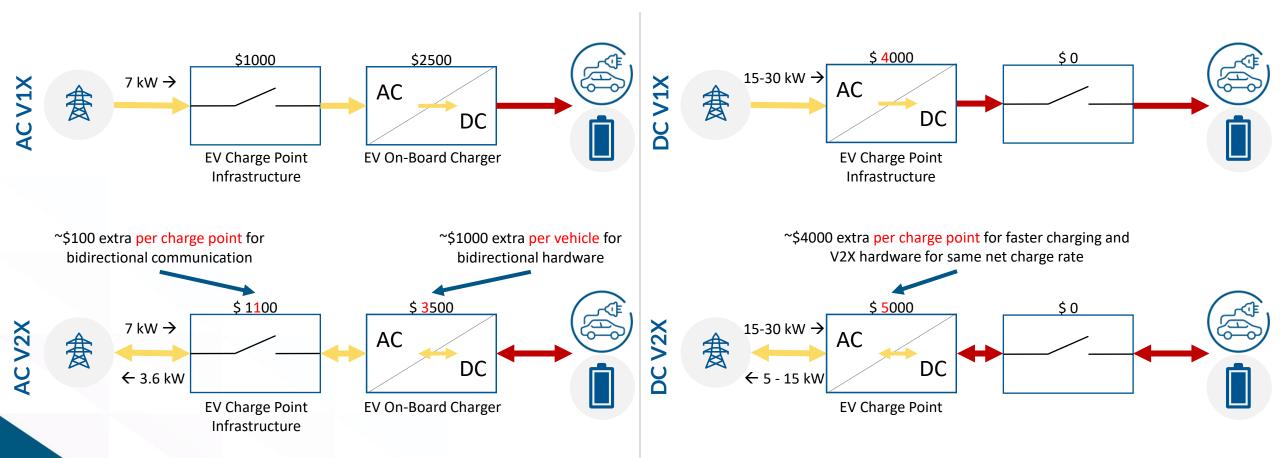
V2X DC not generally useful for EV Transit Charging (50+ kW) locations; Users want to leave ASAP. Fleet & HGV use cases are a little different; Focus here on Passenger Car and Light-Commercial EV



AC vs DC V2X: Charge & Discharge Rates

AC V2X, typically: DC V2X, typically: 7 or 11 kW V1X (Charging EV Battery) 15 – 50 kW V1X (Charging EV Battery) ٠ 3.6 kW V2X (Discharging EV Battery) 5 – 15 kW V2X (Discharging EV Battery) ٠ EV Required Net Charge Longer dwell time for same net charge V1X AC Charging 7-11 kW 12X AC 3.6-11 kl V1X DC Charging 15-50 KW EINE DC 5.15 KM **Peak Grid Hours Peak Grid Hours** 4PM **EV** Departure Time 10PM 8AM 11AM

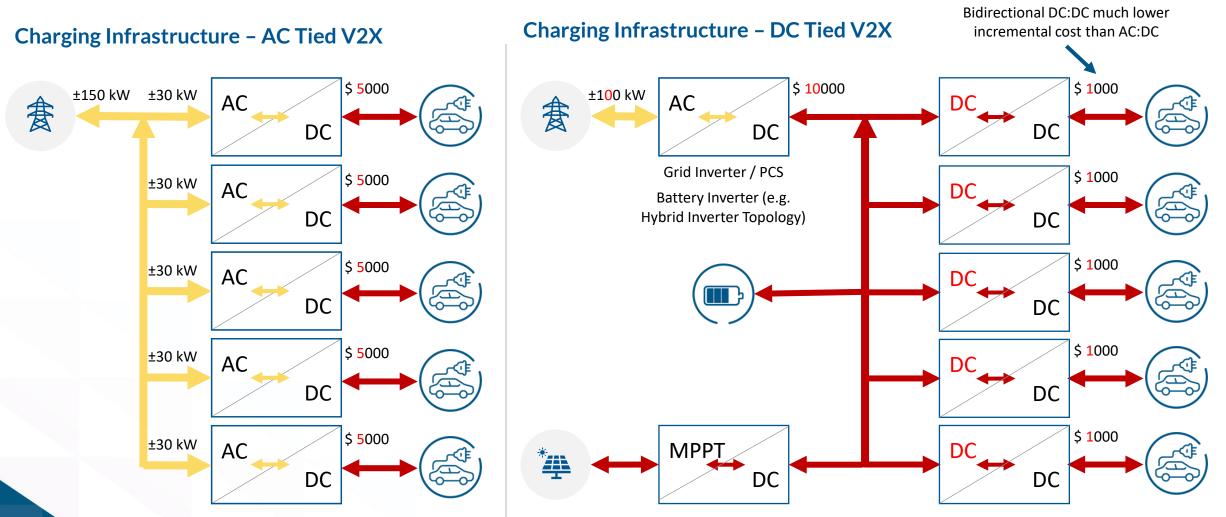
Charging Infrastructure Costs



AC V2X Capability costs ~ £1000 / vehicle (illustrative) DC V2X Capability costs ~ £4000 / charge point (illustrative)



Microgrid Charging Infrastructure



AC Tied ~ \$ 25000 vs. DC Tied ~ \$15000 (illustrative) due to inverter hardware savings

Further cost savings with solar and storage and better conversion efficiencies

3ti.co.uk

Papilio3 V2X Fast Hub

Funded by DESNZ, Delivered by Innovate UK

- 12x ± 30 kW DC
- CHAdeMO & CCS
- 280 kWh battery
- 20 kWp solar
- DC Microgrid
- 3tiG Control System
- Prototype Sep 2024
- Trials March 2025







Driving on Sunshine[®] Mark Potter, CTO





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